

**STATEMENT OF RATES**

**EFFECTIVE RATES APPLICABLE TO SIERRA PACIFIC POWER COMPANY**  
**ELECTRIC SCHEDULES**

**Bundled Rates**

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>	
<b><u>D-1 - Domestic Service</u></b>							
Basic Service Charge, per meter per month						\$6.00	
Consumption Charge per kWh							
All Usage	\$0.04876	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.12114	(R)
<b><u>DM-1 – Domestic Multi-Family Service</u></b>							
Basic Service Charge, per meter per month						\$4.00	
Consumption Charge per kWh							
All Usage	\$0.04149	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.11387	(R)
<b><u>GS-1 - Small General Service</u></b>							
Basic Service Charge, per meter per month						\$12.00	
Consumption Charge per kWh							
All Usage	\$0.05316	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.12554	(R)
<b><u>GS-2 – Medium General Service</u></b>							
Basic Service Charge, per meter per month						\$27.00	
Consumption Charge per kWh							
All Usage	\$0.02000	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09238	(R)
Demand Charge, All kW per kW						\$3.15	
Facilities Charge, Per kW of Maximum Demand						\$4.47	
<b><u>GS-2 TOU - Medium General Service – Time-of-Use</u></b>							
Basic Service Charge, per meter per month						\$230.00	
Consumption Charge per kWh							
Summer On-Peak Period	\$0.03735	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.10973	(R)
Summer Off-Peak Period	\$0.00920	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.08158	
Winter On-Peak Period	\$0.02146	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09384	
Winter Mid-Peak Period	\$0.02090	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09328	
Winter Off-Peak Period	\$0.00521	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07759	(R)
Demand Charge per kW							
Summer On-Peak Period						\$4.12	
Winter On-Peak Period						\$1.98	
Winter Mid-Peak Period						\$1.31	
Facilities Charge, Per kW of Maximum Demand						\$3.69	

(Continued)

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Effective: <b>04-01-08</b>	
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**ELECTRIC SCHEDULES**

**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>
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**GS-3 Large General Service**

Basic Service Charge, per meter per month \$600.00

Consumption Charge per kWh

Summer On-Peak Period	\$0.02507	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09745
Summer Off-Peak Period	\$0.00538	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07776
Winter On-Peak Period	\$0.01464	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.08702
Winter Mid-Peak Period	\$0.01414	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.08652
Winter Off-Peak Period	\$0.00058	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07296

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Demand Charge per kW

Summer On-Peak Period	\$5.02
Winter On-Peak Period	\$2.41
Winter Mid-Peak Period	\$1.60

Facilities Charge, Per kW of Maximum Demand \$6.60

**FSS – Firm Standby Service**

Basic Service Charge, per meter per month \$600.00

Consumption Charge per kWh

Summer On-Peak Period	\$0.02507	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09745
Summer Off-Peak Period	\$0.00538	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07776
Winter On-Peak Period	\$0.01464	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.08702
Winter Mid-Peak Period	\$0.01414	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.08652
Winter Off-Peak Period	\$0.00058	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07296

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Fixed Standby Demand Charge for each kW of contract demand \$6.38

Additional Variable Demand Charge for each kW of maximum total demand in excess of the contract demand \$6.38

Demand Charge per kWh

Summer On-Peak Period	\$5.02
Winter On-Peak Period	\$2.41
Winter Mid-Peak Period	\$1.60

**SFSS Small Firm Standby Service**

**Rate A**

Basic Service Charge, per meter per month \$12.00

Demand Charge

Fixed Standby for each kW of contract demand \$5.35

(Continued)

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**ELECTRIC SCHEDULES**

**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>
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**SFSS Small Firm Standby Service,**  
**(Continued)**

Demand Charge, (Continued)						
Additional Variable for each kW of maximum total demand in excess of the contract demand						N/A
Variable Demand Charge for each kW of billing demand						N/A

Consumption Charge per kWh	\$0.02656	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09894	(R)
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**Rate B**

Basic Service Charge, per meter per month						\$320.00
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Demand Charge						
Fixed Standby for each kW of contract demand						\$5.35
Additional Variable for each kW of maximum total demand in excess of the contract demand						\$5.35
Variable Demand Charge for each kW of billing demand						\$3.15

Consumption Charge per kWh	\$0.02000	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09238	(R)
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**WP - City of Elko Water Pumping**

Basic Service Charge, per month						\$3200.00	
Consumption Charge per kWh	\$0.03380	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.10618	(R)

**IS-1 - Irrigation Service**

Basic Service Charge, per meter per month						\$12.00	
Consumption Charge per kWh	\$0.05494	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.12732	(R)

**IS-2 - Interruptible Irrigation Service (See Note 9)**

Consumption Charge per kWh	\$0.00560	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07798	(R)
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**OD-1-TOU - Optional Domestic Service**  
**Time of Use Experimental**

Basic Service Charge, per meter per month						\$6.50
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Consumption Charge per kWh							
All On-Peak Period	\$0.07853	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.15091	(R)
All Off-Peak Period	\$0.02856	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.10094	(R)

(Continued)

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**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>
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**ODM-1 TOU - Optional Domestic Service  
 Multi-Family - Time-of-Use Experimental**  
 Basic Service Charge, per meter per month

\$4.50

Consumption Charge per kWh

All On-Peak Period  
 All Off-Peak Period

\$0.06894	\$0.06658	\$0.00103	\$0.00039	\$0.00438
\$0.02437	\$0.06658	\$0.00103	\$0.00039	\$0.00438

\$0.14132	\$0.09675
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**OGS-1-TOU – Optional General Service  
 Time-of-Use Experimental**

Basic Service Charge, per meter per month

\$31.00

Consumption Charge per kWh

All On-Peak Period  
 All Off-Peak Period

\$0.05976	\$0.06658	\$0.00103	\$0.00039	\$0.00438
\$0.01746	\$0.06658	\$0.00103	\$0.00039	\$0.00438

\$0.13214	\$0.08984
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**OGS-2-TOU - Optional Medium General  
 Service Time-of-Use**

Basic Service Charge, per meter per month

\$150.00

Consumption Charge per kWh

Summer On-Peak Period  
 Summer Off-Peak Period  
 Winter On-Peak Period  
 Winter Mid-Peak Period  
 Winter Off-Peak Period

\$0.04790	\$0.06658	\$0.00103	\$0.00039	\$0.00438
\$0.00287	\$0.06658	\$0.00103	\$0.00039	\$0.00438
\$0.01865	\$0.06658	\$0.00103	\$0.00039	\$0.00438
\$0.01718	\$0.06658	\$0.00103	\$0.00039	\$0.00438
\$0.00064	\$0.06658	\$0.00103	\$0.00039	\$0.00438

\$0.12028	\$0.07525	\$0.09103	\$0.08956	\$0.07302
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Demand Charge per kW

Summer On-Peak Period  
 Winter On-Peak Period  
 Winter Mid-Peak Period

\$2.82	\$1.36	\$0.90
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Facilities Charge, Per kW of Maximum  
 Demand

\$2.06

**GS-4 – Large Transmission Service**

Basic Service Charge, per meter per month

\$2300.00

Facilities Charge

See Schedule  
 GS-4

(Continued)

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**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>
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**GS-4 – Large Transmission Service**  
**(Continued)**

**Tier 1 Rates (See Note 10)**

Demand Charge, for each kW of Tier 1 billing demand

Summer On-Peak Period						\$5.07
Winter On-Peak Period						\$2.03
Winter Mid-Peak Period						\$1.35

Consumption Charge per kWh

Summer On-Peak Period	\$0.02275	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.09513
Summer Off-Peak Period	\$0.00048	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07286
Winter On-Peak Period	\$0.00883	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.08121
Winter Mid-Peak Period	\$0.00759	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07997
Winter Off-Peak Period	\$0.00048	\$0.06658	\$0.00103	\$0.00039	\$0.00438	\$0.07286

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**Tier 2 Rates (reserved for future use)**

(Continued)

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**ELECTRIC SCHEDULES**

**Bundled Rates**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>BTGR</u>	<u>BTER</u>	<u>TRED</u>	<u>UEC</u>	<u>DEAA</u>	<u>Total Rate</u>
<b><u>WCS – Wireless Communication Service</u></b>						
Basic Service Charge, per month:						\$3.40
Consumption Charge per month, per installed device (rate includes UEC):						
Level 1						\$6.87
Level 2						\$13.66
Level 3						\$20.62

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**Notes**

- The charges shown above are subject to adjustments for taxes and assessments as specified in the Tax Adjustment Rider (PUCN Sheet No. 63E) and Schedule MC (PUCN Sheet Nos. 63C-63D.) These taxes may include 2% of total bill within incorporated areas, ¼ of 1% for City of Gabbs, or as designated in specific franchise or business license agreements.
- BTGR = Base Tariff General Rate
- BTER = Base Tariff Energy Rate
- TRED = Temporary Renewable Energy Development Charge.
- UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
- DEAA = Deferred Energy Accounting Adjustment (see Schedule DEAA, PUCN Sheet No. 63.)
- Time-of-Use and Season periods are defined in the Special Conditions of the applicable rate schedule.
- All rate schedules that contain a demand billing component are also subject to the Power Factor Adjustment charge (see the Special Conditions of the applicable rate schedule.)
- For the billing periods December 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable.
- Tier 1 rates for demand and consumption are applicable to that portion of Customer's load identified in the service agreement as tied to Tier 1 rates, subject to the Special Conditions of the GS-4 rate schedule.
- Other charges may apply, please see the applicable rate schedule.

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**ELECTRIC SCHEDULES**

**Distribution Only Service**

<u>Schedule Number &amp; Type of Charge</u>	<u>Interclass Rate Re-Balancing</u>	<u>UEC</u>	<u>Total Rate</u>	
<b><u>Distribution Only Service</u></b>				
<b><u>GS-1 – General Service</u></b>				
Distribution Charge, per meter per month			\$49.84	(R)
Consumption Charge, per kWh	\$0.00075	\$0.00039	\$0.00114	(R)
<b><u>GS-2 – Medium General Service</u></b>				
Distribution Charge, per meter per month			\$17.94	(R)
Facilities Charge, per kW of Maximum Demand			\$6.21	(R)
Consumption Charge, per kWh	\$0.00064	\$0.00039	\$0.00103	(R)
<b><u>GS-2 TOU-Medium General Service – Time of Use</u></b>				
Distribution Charge, per meter per month			\$125.06	(R)
Facilities Charge, per kW of Maximum Demand			\$5.87	(R)
Consumption Charge, per kWh	\$0.00061	\$0.00039	\$0.00100	(R)
<b><u>GS-3 Large General Service</u></b>				
Distribution Charge, per meter per month			\$490.76	(R)
Facilities Charge, per kW of Maximum Demand			\$6.30	(R)
Consumption Charge, per kWh	\$0.00058	\$0.00039	\$0.00097	(R)
<b><u>WP – City of Elko Water Pumping</u></b>				
Distribution Charge, per meter per month			\$11060.97	(I)
Consumption Charge, per kWh	\$0.00000	\$0.00039	\$0.00039	(R)

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 ELECTRIC SCHEDULES**

**Distribution Only Service**  
 (Continued)

<u>Schedule Number &amp; Type of Charge</u>	<u>Interclass Rate Re-Balancing</u>	<u>UEC</u>	<u>Total Rate</u>
<b><u>IS-1 Irrigation Service</u></b>			
Distribution Charge, per meter per month			\$58.75
Consumption Charge, per kWh	\$0.00076	\$0.00039	\$0.00115
<b><u>IS-2 Interruptible Irrigation Service (See Note 2)</u></b>			
Distribution Charge, per meter per month			\$351.73
Consumption Charge, per kWh	\$0.00000	\$0.00039	\$0.00039
<b><u>GS-4 - Large Transmission Service</u></b>			
Distribution Charge, per meter per month			\$2086.46
Facilities Charge (See Schedule GS-4)			\$0.00660
Consumption Charge, per kWh			
Barrick Only	\$0.00048	\$0.00039	\$0.00087
All Other Customers	\$0.00048	\$0.00039	\$0.00087

**Notes**

1. UEC = Universal Energy Charge (see Special Condition 1 of the applicable rate schedule.)
2. For the billing periods November 1 through the end of February, the billing provisions of Schedule No. IS-1 are applicable

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 Michael J. Carano  
 Director

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