

The company requests approval to reset the Temporary Renewable Energy Development Charge (TRED) and establish rates for Demand Side Management programs to collect solar, wind and water power demonstration expenses.

The company has requested approval to make all of these rate changes on October 1, 2008. The overall impact of these proposals would be a decrease in electric rates of \$42,130,240 in annual revenue or a 4.6 percent decrease over all customer classes.

The chart on the reverse side contains a list of customer classes and their associated proposed percentage and dollar amount changes. These rate changes are approximate and represent averages for each customer class. Actual changes to individual customers' bills will vary. The rate changes depicted represent the company's proposals. Ultimately, the PUCN may set rates that are higher or lower than those requested by the company.

The company's application is available for public review at [www.sierrapacific.com/rates/filings](http://www.sierrapacific.com/rates/filings), or any Sierra Pacific Power Company office, or the Offices of the PUCN at:

1150 East William Street  
Carson City, NV 89701;

*or*

101 Convention Center Drive, Ste. 250  
Las Vegas, NV 89109

Interested persons who are unable to attend these sessions may send comments in writing to the PUCN offices at the address above.



## DEFERRED ENERGY CONSUMER SESSION AND HEARING NOTICE

The Public Utilities Commission of Nevada (PUCN) has scheduled a Consumer Session and Evidentiary Hearings on Sierra Pacific Power Company's Deferred Energy Rate Case (Docket Number 08-02043) as follows:

### CONSUMER SESSION:

**July 1, 2008, 6 p.m.**

**Airport Plaza  
1981 Terminal Way  
Reno, NV 89502**

*Additionally, some time at the session will be devoted to discussing the current and volatile natural gas prices.*

### EVIDENTIARY HEARING:

**August 18-20, 2008, 10 a.m.**

**Public Utilities Commission of Nevada  
Hearing Room A  
1150 East Williams Avenue  
Carson City, NV 89701**

### PROPOSED RATE CHANGE

On February 29, 2008, Sierra Pacific Power made its annual mandatory Deferred Energy Accounting Adjustment (DEAA) filing with the PUCN to reduce its electric rates by the cumulative deferred energy account balance of \$20,941,359 as of December 31, 2007. In addition, the company has included the recovery of \$2,457,911 of Western Energy Settlement Costs authorized from Docket 06-12002 to calculate the deferral. The resulting total of these two actions will reduce electric rates by \$18,483,448.

public notice



RATE SCHEDULE	Revenue	Percent Change	Proposed Monthly Increase/Decrease
	Single-Family Residential (D1)	- 9,667,780	-4.0%
Multi-Family Residential (DM1)	- 1,902,106	-4.2%	\$ -2
Optional Domestic Service Multi-Family, Time of Use (OD1-TOU)	-100	-4.5%	\$ -25
General Service (GS1)	-3,299,919	-3.8%	\$ -7
Medium General Service (GS2)	-8,427,362	-4.5%	\$ -178
Medium General Service, Time of Use (GS2-TOU)	-2,552,484	-4.7%	\$ -1,502
Medium General Service (GS2-SSR)	0	0%	\$ 0
Large General Service (GS3-SSR)	- 343	-0.8%	\$ -10
Large General Service, Time of Use (GS3-TOU)	-6,578,353	-4.9%	\$ -5,686
Large Standby Service (GS3-LSR)	-44,356	-3.6%	\$ -3,168
Large Transmission Service, Time of Use (GS4-TOU)	-8,174,457	-5.9%	\$ -51,737
Optional General Service, Time of Use (OGS1-TOU)	-31,932	-4.7%	\$ -27
Optional Medium General Service, Time of Use (OGS2-TOU)	-365,940	-4.8%	\$ -194
Firm Standby Service (FSS)	-155,790	-4.6%	\$ -1,429
Small firm Standby Service (SFSS)	-1,401	-2.0%	\$ -19
Irrigation Service (IS1)	-50,242	-3.9%	\$ -15
Interruptible Irrigation Service (IS2)	-827,985	-6.5%	\$ -168
City of Elko Water Pumping (ELKO-WP)	-42,586	-4.6%	\$ -3,549
Street Lights (SL)	-79,318	-2.0%	\$ 0
Outdoor Lighting Service (OLS)	-29,007	-2.7%	\$ 0
TOTAL	-42,130,240	-4.6%	